

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,331	—	5,695	-80	-1,867	-68	0	7,147	0	0
Natural Gas Liquids and LRGs	1,272	518	34	—	150	294	—	250	17	1,412
Pentanes Plus	196	—	3	—	5	33	—	145	0	26
Liquefied Petroleum Gases	1,076	518	31	—	145	261	—	105	17	1,386
Ethane/Ethylene	489	23	0	—	132	32	—	0	0	611
Propane/Propylene	366	355	9	—	1	154	—	0	14	562
Normal Butane/Butylene	66	128	14	—	16	88	—	27	4	104
Isobutane/Isobutylene	156	13	8	—	-3	-13	—	78	0	110
Other Liquids	100	—	350	—	-158	-72	—	422	18	-77
Other Hydrocarbons/Oxygenates	145	—	0	—	0	4	—	129	12	0
Unfinished Oils	—	—	300	—	-2	-84	—	459	0	-77
Motor Gasoline Blend. Comp.	-44	—	50	—	-156	8	—	-167	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	49	7,828	322	—	-3,841	1	—	—	540	3,816
Finished Motor Gasoline	49	3,664	55	—	-2,261	5	—	—	105	1,397
Reformulated	—	642	8	—	-367	-12	—	—	(s)	295
Oxygenated	44	1	0	—	0	0	—	—	0	46
Other	4	3,021	47	—	-1,893	18	—	—	105	1,057
Finished Aviation Gasoline	—	12	0	—	-6	(s)	—	—	0	6
Jet Fuel	—	749	0	—	-521	18	—	—	9	201
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	749	0	—	-521	18	—	—	1	209
Kerosene	—	26	0	—	-1	1	—	—	(s)	25
Distillate Fuel Oil	—	1,688	0	—	-953	-32	—	—	45	722
0.05 percent sulfur and under	—	1,227	0	—	-680	-26	—	—	5	567
Greater than 0.05 percent sulfur ...	—	461	0	—	-273	-6	—	—	40	155
Residual Fuel Oil	—	236	18	—	-9	-5	—	—	121	129
Petrochemical Feedstocks ^e	—	335	241	—	-4	-2	—	—	0	574
Special Naphthas	—	30	2	—	-5	4	—	—	1	22
Lubricants	—	132	1	—	-32	13	—	—	18	70
Waxes	—	10	(s)	—	0	1	—	—	1	8
Petroleum Coke	—	414	4	—	0	-15	—	—	235	197
Asphalt and Road Oil	—	155	0	—	-48	12	—	—	6	89
Still Gas	—	333	0	—	0	0	—	—	0	333
Miscellaneous Products	—	42	(s)	—	0	(s)	—	—	(s)	42
Total	4,753	8,345	6,401	-80	-5,716	156	0	7,819	576	5,152

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."